Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	67,797			57,416	_	5,592	1,454	129,351	_	0	50,737
Natural Gas Plant Liquids and Liquefied	0.000	40	0.004	470			0.450	0.000	500	0.007	0.400
Refinery Gases Pentanes Plus	3,093 1,382	-18	2,004	476	_		<b>-2,459</b> 3	3,808	509	3,697	2,108
		-18 	2.004	476	_		-2,462	993	509	368	23
Liquefied Petroleum Gases	1,711		2,004	4/6	_		-2,462	2,815	509	3,329	2,085
Ethane/Ethylene			- 0.005	- 047	_		740	_	400	11	470
Propane/Propylene	635		2,805	347	_		-740	4 740	498	4,029	470
Normal Butane/Butylene			-1,056	121	_		-1,837	1,742	11	-355	975
Isobutane/Isobutylene	569		255	8	_		115	1,073	_	-356	640
Other Liquids		700		3,795	14,780	1,902	-2,268	23,219	173	53	49,214
Other United and Services		700			0.004	4 004	4.45	10.040	00	0	0.000
Other Hydrocarbons		700		2	8,201	1,681 2,161	-145 	10,648 2,161	80	0	2,282
Hydrogen				_	_	,		2,101	4	0	
Oxygenates (excluding Fuel Ethanol)				_		4	-	0.407	-		0.000
Renewable Fuels (including Fuel Ethanol)		700		2	8,201	-485	-145	8,487	76	0	2,282
Fuel Ethanol <sup>6</sup>		700		2	8,201	-532	-135	8,430	76	0	2,173
Renewable Fuels Except Fuel Ethanol		_		_	_	47	-10	57	_	0	109
Other Hydrocarbons					_	0			-	0	
Unfinished Oils				2,604			-1,235	3,786	_	53	19,694
Motor Gasoline Blend.Comp. (MGBC)		_		1,189	6,579	221	-888	8,785	92	0	27,238
Reformulated		_		_	4,059	741	-299	5,099	_	0	15,355
Conventional Aviation Gasoline Blend. Comp				1,189	2,520	-520	-589	3,686	92	0	11,883
·											
Finished Petroleum Products		_	164,662	5,212	3,961	310	-1,287		17,919	157,514	36,840
Finished Motor Gasoline		-	87,907	69	2,186	310	-21		2,471	88,022	4,134
Reformulated		_	62,392	-	_	-757	2		255	61,378	16
Conventional		_	25,515	69	2,186	1,067	-23		2,216	26,644	4,118
Finished Aviation Gasoline			78	_	_		31		_	47	259
Kerosene-Type Jet Fuel			22,986	1,500	397		235		1,399	23,249	10,315
Kerosene			41	_	_		-71		24	88	84
Distillate Fuel Oil			28,514	249	1,574	0	-2,112		4,563	27,886	12,551
15 ppm sulfur and under <sup>7</sup>			25,080	249	1,574	0	-1,215		2,176	25,942	10,640
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,114	_	_	_	-520		2,085	-451	712
Greater than 500 ppm sulfur			2,320	_	_		-377		303	2,394	1,199
Residual Fuel Oil <sup>8</sup>			6,924	3,214	_		506		1,572	8,060	4,924
Less than 0.31 percent sulfur			111	_	_		29		NA	NA	165
0.31 to 1.00 percent sulfur			1,398	1	_		193		NA	NA	1,043
Greater than 1.00 percent sulfur			5,415	3,213	_		284		NA	NA	3,716
Petrochemical Feedstocks			12	43	_		0		-	55	1
Naphtha for Petro. Feed. Use			12	43	_		0		_	55	1
Other Oils for Petro. Feed. Use			_	_	_		-		-	_	_
Special Naphthas			75	_	_		5		299	-229	35
Lubricants			921	6	-196		-244		474	501	1,078
Waxes			_	47	-		_		9	38	_
Petroleum Coke			8,618	63	_		324		6,887	1,470	1,745
Marketable			6,892	63	_		324		6,887	-256	1,745
Catalyst			1,726							1,726	
Asphalt and Road Oil			864	21	_		59		216	610	1,648
Still Gas			7,053							7,053	
Miscellaneous Products			669	_	_		1		4	664	66
Total	70,890	682	166,666	66,899	18,741	7,804	-4,560	156,378	18,600	161,264	138,899

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."